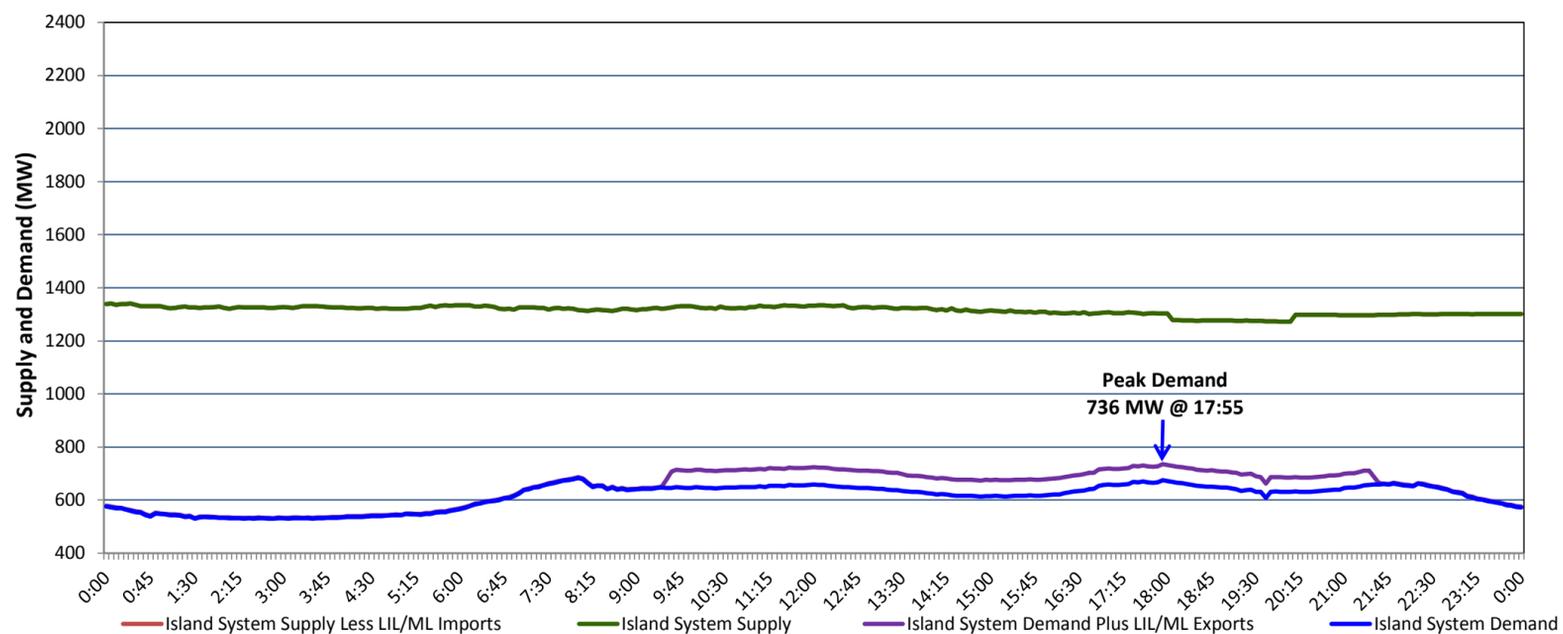


**Newfoundland Labrador Hydro (NLH)
Supply and Demand Status Report Filed Wednesday, July 14, 2021**

**Section 1
Island Interconnected System Supply, Demand & Exports
Actual 24 Hour System Performance For Tuesday, July 13, 2021**



Supply Notes For July 13, 2021

1,2

- A As of 0805 hours, April 09, 2021, Holyrood Unit 3 unavailable due to planned outage (150 MW).
- B As of 0804 hours, May 26, 2021, Holyrood Unit 1 unavailable due to planned outage (170 MW).
- C As of 0720 hours, June 26, 2021, Holyrood Unit 2 available but not operating (170 MW).
- D As of 1020 hours, June 28, 2021, Bay d'Espoir Unit 7 unavailable due to planned outage (154.4 MW).
- E As of 0931 hours, July 04, Granite Canal Unit unavailable due to planned outage (40 MW).
- F As of 0801 hours, July 05, 2021, St. Anthony Diesel Plant available at 8 MW (9.7 MW).
- G At 1805 hours, July 13, 2021, Stephenville Gas Turbine available at 25 MW (50 MW).
- H At 2009 hours, July 13, 2021, Stephenville Gas Turbine available at full capacity (50 MW).

**Section 2
Island Interconnected Supply and Demand**

Wed, Jul 14, 2021	Island System Outlook ³			Seven-Day Forecast	Temperature (°C)		Island System Daily Peak Demand (MW)	
					Morning	Evening	Forecast	Adjusted ⁷
Available Island System Supply: ⁵	1,315	MW		Wednesday, July 14, 2021	15	20	765	765
NLH Island Generation: ⁴	1,005	MW		Thursday, July 15, 2021	17	18	765	765
NLH Island Power Purchases: ⁶	100	MW		Friday, July 16, 2021	17	21	775	775
Other Island Generation:	210	MW		Saturday, July 17, 2021	20	21	730	730
ML/LIL Imports:	-	MW		Sunday, July 18, 2021	18	15	715	715
Current St. John's Temperature & Windchill:	14 °C	N/A	°C	Monday, July 19, 2021	17	18	760	760
7-Day Island Peak Demand Forecast:	795	MW		Tuesday, July 20, 2021	12	11	795	795

Supply Notes For July 14, 2021

3

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. The power system operators schedule outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. Due to the Island system having no synchronous connections to the larger North American grid, when there is a sudden loss of large generating units there may be a requirement for some customer's load to be interrupted for short periods to bring generation output equal to customer demand. This automatic action of power system protection, referred to as under frequency load shedding (UFLS), is necessary to ensure the integrity and reliability of system equipment. Under frequency events have typically occurred 5 to 8 times per year on the Island Interconnected System and the resultant customer load interruptions are generally less than 30 minutes. With the activation of the Maritime Link frequency controller during the winter of 2018, UFLS events have occurred less frequently.
 3. As of 0800 Hours.
 4. Gross output including station service at Holyrood (24.5 MW) and improved NLH hydraulic output due to water levels (35 MW).
 5. Gross output from all Island sources (including Note 4).
 6. NLH Island Power Purchases include: CBPP Co-Gen, Nalcor Exploits, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 7. Adjusted for curtailable load, market activities and the impact of voltage reduction when applicable.

**Section 3
Island Peak Demand Information
Previous Day Actual Peak and Current Day Forecast Peak**

Tue, Jul 13, 2021	Actual Island Peak Demand ⁸	17:55	736 MW
Wed, Jul 14, 2021	Forecast Island Peak Demand		765 MW

Notes: 8. Island Demand / LIL / ML Exports (where applicable) is supplied by NLH generation and purchases, plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).